

STATE OF MONTANA

PROPOSED MEETING SCHEDULE

2022

EXHIBIT 1

January							February							March						
S	M	T	W	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH	F	S
						1			1	2	3	4	5			1	2	3	4	5
2	3	4	5	6	7	8	6	7	8	9	10	11	12	6	7	8	9	10	11	12
9	10	11	12	13	14	15	13	14	15	16	17	18	19	13	14	15	16	17	18	19
16	17	18	19	20	21	22	20	21	22	23	24	25	26	20	21	22	23	24	25	26
23/30	24/31	25	26	27	28	29	27	28						27	28	29	30	31		

April							May							June						
S	M	T	W	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH	F	S
					1	2	1	2	3	4	5	6	7			1	2	3	4	
3	4	5	6	7	8	9	8	9	10	11	12	13	14	5	6	7	8	9	10	11
10	11	12	13	14	15	16	15	16	17	18	19	20	21	12	13	14	15	16	17	18
17	18	19	20	21	22	23	22	23	24	25	26	27	28	19	20	21	22	23	24	25
24	25	26	27	28	29	30	29	30	31					26	27	28	29	30		

July							August							September						
S	M	T	W	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH	F	S
					1	2		1	2	3	4	5	6					1	2	3
3	4	5	6	7	8	9	7	8	9	10	11	12	13	4	5	6	7	8	9	10
10	11	12	13	14	15	16	14	15	16	17	18	19	20	11	12	13	14	15	16	17
17	18	19	20	21	22	23	21	22	23	24	25	26	27	18	19	20	21	22	23	24
24/31	25	26	27	28	29	30	28	29	30	31				25	26	27	28	29	30	

October							November							December						
S	M	T	W	TH	F	S	S	M	T	W	TH	F	S	S	M	T	W	TH	F	S
						1			1	2	3	4	5					1	2	3
2	3	4	5	6	7	8	6	7	8	9	10	11	12	4	5	6	7	8	9	10
9	10	11	12	13	14	15	13	14	15	16	17	18	19	11	12	13	14	15	16	17
16	17	18	19	20	21	22	20	21	22	23	24	25	26	18	19	20	21	22	23	24
23/30	24/31	25	26	27	28	29	27	28	29	30				25	26	27	28	29	30	31

○ Filing Deadline

□ Meeting / Hearing

◇ Holiday

~~unavailable dates~~

EXHIBIT 2

MONTANA BOARD OF OIL AND GAS CONSERVATION FINANCIAL STATEMENT

As of 10/5/21

Fiscal Year 2022: Percent of Year Elapsed - 27%

		Budget	Expends	%	Remaining
Regulatory	Personal Services	1,238,620	270,547	22	968,073
UIC	Personal Services	271,894	48,729	18	223,165
	Total	1,510,514	319,277	21	1,191,237
Regulatory	Equipment & Assets	46,371	-	-	46,371
UIC	Equipment & Assets	10,179	-	-	10,179
	Total	56,550	-	-	56,550
Regulatory	Operating Expenses:				
	Contracted Services	166,427	24,981	15	141,446
	Supplies & Materials	49,938	6,425	13	43,513
	Communication	58,303	8,429	14	49,874
	Travel	34,276	2,263	7	32,013
	Rent	29,602	7,275	25	22,327
	Utilities	19,762	2,451	12	17,311
	Repair/Maintenance	33,292	4,466	13	28,826
	Other Expenses	23,979	7,820	33	16,159
	Total Operating Expenses	415,579	64,110	15	351,469
UIC	Operating Expenses:				
	Contracted Services	27,555	4,397	16	23,158
	Supplies & Materials	10,962	800	7	10,162
	Communication	12,798	1,635	13	11,163
	Travel	7,524	327	4	7,197
	Rent	6,498	437	7	6,061
	Utilities	4,338	538	12	3,800
	Repair/Maintenance	7,308	980	13	6,328
	Other Expenses	5,264	1,713	33	3,551
	Total Operating Expenses	82,247	10,828	13	71,419
	Total	497,826	74,938	15	422,888

	Budget	Expends	%	Remaining
Carryforward FY20				
Personal Services	72,764	-	0	72,764
Operating Expenses	72,764	-	0	72,764
Equipment & Assets	-	-	0	-
Total	145,528	-	0	145,528

Funding Breakout	2022 Total Budget	2022 Total Expends	%
State Special	2,064,890	394,214	19
Federal 2021 UIC (10-1-2020 to 9-30-2021)	121,000	121,000	100
Federal 2022 UIC (10-1-2021 to 9-30-2022)	106,749	-	0
Total	2,292,639	515,214	22

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT

	FY 22	FY 21
Oil & Gas Production Tax	\$ -	\$ 1,539,669
Oil Production Tax	-	1,391,120
Gas Production Tax	-	148,549
Drilling Permit Fees	2,075	19,025
UIC Permit Fees	-	237,700
Interest on Investments	626	6,251
Copies of Documents	50	536
Miscellaneous Reimbursements	-	-
TOTAL	\$ 2,752	\$ 1,803,181

REVENUE INTO GENERAL FUND FROM FINES

		FY 22
COWRY ENTERPRISES LTD	7/9/2021	\$ 60
KTS TRUCKING	7/16/2021	60
BRAINSTORM ENERGY INC	8/13/2021	220
BIG SKY ENERGY LLC	9/10/2021	460
DRAWINGS LLC	10/1/2021	180
MLB LLC	10/1/2021	120
TOTAL		\$ 1,100

REVENUE INTO DAMAGE MITIGATION ACCOUNT

	FY 22
RIT Investment Earnings:	\$ 47,964
July	27,126
August	20,838
September	-
October	-
November	-
December	-
January	-
February	-
March	-
April	-
May	-
June	-
Bond Forfeitures:	-
Interest on Investments	98
TOTAL	\$ 48,062

INVESTMENT ACCOUNT BALANCES

Regulatory Account	\$ 4,083,072
Damage Mitigation Account	\$ 298,734

DAMAGE MITIGATION CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Plug and Reclaim Six Orphaned Wells	\$ 532,782	\$ 290,304	\$ 242,478	Under Contract	2/28/2023
TOTAL	\$ 532,782	\$ 290,304	\$ 242,478		

CONTRACTS

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>	<u>Status</u>	<u>Expiration Date</u>
Agency Legal Services 2022	\$ 70,000	\$ 4,406	\$ 65,594	Under Contract	6/30/2022
Billings Janitorial	9,425	393	9,032	Under Contract	9/30/2022
Billings Lawn and Snow Removal	12,000	-	12,000	Under Contract	9/30/2022
TOTAL	\$ 79,425	\$ 4,799	\$ 74,626		

**Agency Legal Services
Expenditures in FY22**

<u>Case</u>	<u>Amt Spent</u>
BOGC Duties	\$ 4,292
Bison	114
Total	\$ 4,406

**Montana Board of Oil and Gas Conservation
Summary of Bond Activity**

EXHIBIT 3

8/8/2021 Through 10/13/2021

Approved

Bluebird Energy, LLC Billings MT	892 M1	Approved Amount: Purpose:	8/31/2021 \$50,000.00 Multiple Well Bond
Certificate of Deposit	\$50,000.00 Freedom Bank		ACT
Bowline Energy LLC Denver CO	891 T1	Approved Amount: Purpose:	8/18/2021 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		ACT
Bowline Energy LLC Denver CO	891 M1	Approved Amount: Purpose:	8/18/2021 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 U.S. Specialty Insurance Co.		ACT
Clay's Consulting, LLC Bridger MT	890 M1	Approved Amount: Purpose:	8/9/2021 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 Arch Insurance Company		ACT
Clay's Consulting, LLC Bridger MT	890 T1	Approved Amount: Purpose:	8/9/2021 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 Arch Insurance Company		ACT
CWT Operating, LLC McKinney TX	893 M1	Approved Amount: Purpose:	8/19/2021 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 U.S. Specialty Insurance Co.		ACT
Digital Operating Company LLC Bee Cave TX	895 T1	Approved Amount: Purpose:	10/5/2021 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 Arch Insurance Company		ACT
Digital Operating Company LLC Bee Cave TX	895 M1	Approved Amount: Purpose:	10/5/2021 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 Arch Insurance Company		ACT
Energy Equity Company Columbus MT	59 G2	Approved Amount: Purpose:	8/18/2021 \$10,000.00 Single Well Bond
Letter of Credit	\$10,000.00 FIRST INTERSTATE BANK		ACT
Hydra MT LLC Houston TX	824 T6	Approved Amount: Purpose:	9/15/2021 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00 U.S. Specialty Insurance Co.		ACT

Montana Board of Oil and Gas Conservation Summary of Bond Activity

8/8/2021 Through 10/13/2021

Approved

Lerum, Monte and Sharon A. Living Trust, The Galata MT	894 D1	Approved Amount: Purpose:	9/30/2021 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	ACT
MCR, LLC Shelby MT	399 G1	Approved Amount: Purpose:	9/16/2021 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
MCR, LLC Shelby MT	399 G2	Approved Amount: Purpose:	9/16/2021 \$1,500.00 Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST STATE BANK OF SHELBY	ACT
Thor Resources USA, LLC Calgary AB	732 G5	Approved Amount: Purpose:	8/9/2021 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST STATE BANK OF SHELBY	ACT

Canceled

Nine Point Energy, LLC Denver CO	718 M1	Canceled Amount: Purpose:	9/21/2021 \$50,000.00 Multiple Well Bond
Nine Point Energy, LLC Denver CO	718 T1	Canceled Amount: Purpose:	9/21/2021 \$10,000.00 UIC Single Well Bond
Parker, Douglas H Kevin MT	202 D1	Canceled Amount: Purpose:	9/8/2021 \$5,000.00 Domestic Well Bond
Presco, Inc. The Woodlands TX	468 L1	Canceled Amount: Purpose:	8/9/2021 \$30,000.00 Limited Bond
Presco, Inc. The Woodlands TX	468 T1	Canceled Amount: Purpose:	8/9/2021 \$10,000.00 UIC Single Well Bond
Western Meadowlark Resources LLC Los Angeles CA	850 T1	Canceled Amount: Purpose:	10/5/2021 \$10,000.00 UIC Single Well Bond
Western Meadowlark Resources LLC Los Angeles CA	850 M1	Canceled Amount: Purpose:	10/5/2021 \$50,000.00 Multiple Well Bond

Montana Board of Oil and Gas Conservation Summary of Bond Activity

8/8/2021 Through 10/13/2021

Forfeiture Ordered

ANG Holding (USA) Corp. Calgary AB	857 L1	Forfeiture Ordered Amount: Purpose:	8/12/2021 \$50,000.00 Limited Bond
Certificate of Deposit	\$50,000.00	FIRST STATE BANK OF SHELBY	ACT

Released

Lerum, Monte	39 G1	Released Amount: Purpose:	9/30/2021 \$5,000.00 Domestic Well Bond
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Rider Approved

Ovintiv USA Inc. The Woodlands TX	536 M1	Rider Approved Amount: Purpose:	8/10/2021 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	RLI INSURANCE COMPANY	ACT

Incident Report

EXHIBIT 4

Company	Responsibility	Date	Incident	Oil Released	Water Released	Source	Contained	Latitude	Longitude	County	T-R-S
Denbury Onshore, LLC	BOG	8/12/2021	Spill or Release		8 Barrels	Other	No	46.68694	-104.51170	Wibaux	11N-57E-23 SWSE
Chaco Energy Company	FED	8/12/2021	Spill or Release		400 Barrels	Tank or Tank Battery	Yes	48.52598	-104.25745	Sheridan	32N-57E-13 NWSW
Continental Resources Inc	BOG	8/13/2021	Fire			Other	No	47.73274	-104.52625	Richland	23N-56E-22 SWSW
Denbury Onshore, LLC	OTR	8/16/2021	Fire			Other	No	46.72972	-104.56000	Wibaux	11N-57E-4 SESW
White Rock Oil & Gas, LLC	BOG	9/6/2021	Spill or Release	2 Barrels	100 Barrels	Treater	Yes	47.60360	-104.24249	Richland	21N-58E-2 SESW
Continental Resources Inc	BOG	9/9/2021	Fire			Other	No	47.98446	-104.68877	Richland	26N-54E-24 SESW
Denbury Onshore, LLC	BOG	9/15/2021	Spill or Release		60 Barrels	Flow Line - Injection	Yes	46.70478	-104.55081	Wibaux	11N-57E-16 NWSE
Denbury Onshore, LLC	BOG	9/16/2021	Spill or Release		48 Barrels	Flow Line - Injection	No	46.31361	-104.09750	Fallon	7N-61E-32 SESE
Continental Resources Inc	BOG	10/4/2021	Fire			Flare Pit	No	47.88129	-104.92630	Richland	25N-53E-31 NENW

Docket Summary

77-2021	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-6: all, 7: all (RKT Carda 7-6 #2H, RKT Carda 7-6 #3H, and RKT Carda 7-6 #4H). Non-consent penalties requested.		PSU, Order 52-2018 Add. Wells, Order 101-2019	<input type="checkbox"/>
78-2021	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-17: all, 20: all (Mayson Phoenix 17-20 #2H, Mayson Phoenix 17-20 #3H, and Mayson Phoenix 17-20 #4H). Non-consent penalties requested.		PSU, Order 54-2018 Add. Wells, Order 102-2019	<input type="checkbox"/>
79-2021	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E-21: all, 28: all (Dagney 21-28 #1H). Non-consent penalties requested.	Continued	PSU, Order 77-2018 Orig Pooled, Order 78-2018 Continued to December hearing, email received 9/30/21.	<input type="checkbox"/>
80-2021	Kraken Oil & Gas LLC	Pooling, permanent spacing unit, Bakken/Three Forks Formation, 26N-59E-21: all, 28: all, 33: all (Dagney 33-21 #3 and Dagney 33-21 #4H). Non-consent penalties requested.	Continued	PSU, Order 18-2021 Orig Pooled, Order 19-2021 Continued to December hearing, email received 9/30/21.	<input type="checkbox"/>
81-2021	Hydra MT LLC	Approval to drill, Class II SWD Injection well, Dakota Formation, 27N-57E-15: NW NE.			<input type="checkbox"/>
82-2021	Three Forks Resources, LLC	Change of Operator from Galuska Exploration & Production LLC and Galuska, George R. to Three Forks Resources, LLC.			<input type="checkbox"/>
83-2021	A. B. Energy LLC	Review A.B. Energy's plugging and reclamation bonds, as required by Board Order 29-2021. Change of operator for 5 orphan wells (Mountain Pacific General) to A.B. Energy, LLC.			<input type="checkbox"/>
84-2021	MCR, LLC	Change of Operator from Croft Petroleum Co. to MCR, LLC.	Withdrawn		<input type="checkbox"/>
65-2021	Empire North Dakota LLC	Pooling, permanent spacing unit, Duperow Formation, 24N-58E-13: S2NW, N2SW (Ullman No. 2). Non-consent penalties requested.	Withdrawn	Continued to the October hearing, email received 8/10/21. Withdrawn, email received 9/16/21.	<input type="checkbox"/>
85-2021	Big Sky Energy, LLC	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	Reports and delinquent fee received. Docket administratively dismissed in accordance with policy.	<input type="checkbox"/>
86-2021	Drawings, LLC	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	Reports and delinquent fee received. Docket administratively dismissed in accordance with policy.	<input type="checkbox"/>

87-2021	MLB, LLC	Show Cause: failure to file production reports and pay administrative fees.	Dismissed	Reports and delinquent fee received. Docket administratively dismissed in accordance with policy.	<input type="checkbox"/>
88-2021	American Midwest Oil & Gas Corp.	Show cause: why it should not immediately plug and abandon its non-producing wells in Toole County, Montana.		No contact.	<input type="checkbox"/>
89-2021	Kykuit Resources, LLC	Show cause: why it should not immediately plug and abandon its wells that are not capable of production.		No contact.	<input type="checkbox"/>
90-2021	Roland Oil and Gas	Show-cause: why it should not immediately plug and abandon its wells in Glacier and Pondera Counties, Montana.		Some telephone contacts, uncertain how this will be addressed.	<input type="checkbox"/>
52-2020	Zeiders Bros. Oil & Gas Company, L.L.C.	Show Cause: why it should not immediately plug and abandon its Rudolph Haynie 1-5 well, API # 25-055-21207, located in the SE¼NE¼ of Section 5, T22N-R47E, McCone County, Montana before the October 1, 2020, public hearing and pay the outstanding fine in the amount of \$10,500, as required by Board Order 3-2020, and for failure to pay the \$1,000 fine assessed for not appearing at the December 3, 2020, public hearing.		Well is plugged, no additional contact.	<input type="checkbox"/>
32-2021	Forward Energy, LLC	Show Cause: why it should not have to provide a plan and timeline for the plugging and abandonment of its wells.		No contact.	<input type="checkbox"/>
73-2021	Highlands Montana Corporation	Show Cause: why it should not begin to restore the location of the Helios 5-52 16-21 well, file missing completion data for the Helios 5-52 16-32 well, and begin to plug and abandon the Helios 5-52 16-22 well.		Things are in motion; Highlands may have an attorney present.	<input type="checkbox"/>
75-2021	Pamect Oil, Keith E. Tyner DbA & Lowrance-Tyner Operating	Show Cause: why additional penalties should not be assessed for failure to file delinquent production and injection reports, failure to pay the penalty assessed to Pamect for delinquent reporting in the amount of \$240, and for failure to pay the outstanding \$200 annual injection well fee for both companies.		No contact; emailed Great Falls attorney that might be involved and received no response.	<input type="checkbox"/>

Shut-In Wells by Operator, Shelby Inspection District Excluded					
CoName	CBM	GAS	INJECTION	OIL + Misc.	TOTAL
Denbury Onshore, LLC			98	249	347
D90 Energy, LLC			11	117	128
Summit Gas Resources, Inc.	112		7	3	122
Scout Energy Management LLC		72	0	7	79
White Rock Oil & Gas, LLC			1	53	54
Poplar Resources LLC			4	34	38
Montana Energy Company, LLC		19	2	15	36
Cline Production Company			2	21	23
Cardinal Oil, LLC		13	1	8	22
Clay's Consulting, LLC		5	0	15	20
Tomahawk Oil Company, Inc.			2	16	18
Beartooth Oil & Gas Company			2	14	16
A&S Mineral Development Company, LLC			0	15	15
Cat Creek Holdings LLC			1	14	15
Continental Resources Inc			0	15	15
Genesis ST Operating LLC			0	14	14
Samson Oil and Gas USA, Inc.			2	10	12
True Oil LLC			1	11	12
Abraxas Petroleum Corporation			1	10	11
Big Sky Energy, LLC		9	0	2	11
Citation Oil & Gas Corp.			0	11	11
Contango Resources, Inc.		1	0	9	10
Tyler Rockies Exploration Ltd			4	6	10
Empire North Dakota LLC			0	9	9
Kykuit Resources, LLC		9	0	0	9
Legacy Reserves Operating LP			0	9	9
Midway Energy, LLC		4	1	4	9
Big Snowy Resources LP		1	0	7	8
Cowry Enterprises, Ltd.			1	7	8
EOG Resources, Inc.			0	8	8
Grand Resources, Ltd.			2	6	8

[illegible]

Inactive Well Review Status

CoName	SumOfWells	SumOfAmount	PerWell	CountOfAPI_WellNo	Status
Stewart, Lynn	13	\$25,000.00	\$1,923.08	13	No response
Hesla Oil, LLC	9	\$13,500.00	\$1,500.00	9	Surface owner and mineral owner
Habets Oil & Gas, LLC	9	\$13,500.00	\$1,500.00	9	Response received, owner had a stroke, wife requests more time to respond
Big Snowy Resources LP	8	\$50,000.00	\$6,250.00	8	Response received from operator, wants to keep wells
Janssen Gas	2	\$10,000.00	\$5,000.00	2	Unlocatable
Powder River Gas, LLC	2	\$50,000.00	\$25,000.00	2	Unlocatable
Young Sanders E&P, LLC	1	\$1,500.00	\$1,500.00	1	Well plugged 6/01/21
Butler Petroleum LLC	1	\$10,000.00	\$10,000.00	1	No response
Cremer Energy Inc.	1	\$10,000.00	\$10,000.00	1	No response
Foster, Charles P. And Smith, Loren E.	1	\$5,000.00	\$5,000.00	1	The well is a producer, production reports are being accurately filed now
Fulco	1	\$2,100.00	\$2,100.00	1	No response
Herco Exploration LLC	1	\$5,000.00	\$5,000.00	1	No response
Powers Energy Inc.	1	\$5,000.00	\$5,000.00	1	Unlocatable
Heavy Water Haulers Inc.	1	\$1,500.00	\$1,500.00	1	Response received, no plans to plug well
Baldwin Lynch Energy Corp.	1	\$10,000.00	\$10,000.00	1	NOIA received 10/04/21
Larslan Water Disposal	1	\$5,000.00	\$5,000.00	1	No response
Lustre Salt Water Disp, Vernon R. Justice Db	1	\$5,000.00	\$5,000.00	1	Response received, asked for an additional 2 months to respond to figure out estate dealings.
Petroleum Engineering & Management Corp.	1	\$1,500.00	\$1,500.00	1	Well plugged 9/08/21
Goldrock Minerals LLC	1	\$1,500.00	\$1,500.00	1	Response received from operator, believes it is a water well

SUMMARY PAGE

Board Business Meeting October 13, 2021

Inspections at two locations operated by Mr. Chris Blount were found to be in noncompliance.

BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC: Indian Mound 1 SWD

- ARM 36.22.1207 Earthen Pits and Open Vessels
- ARM 36.22.1223 Fencing, Screening, Netting of Pits
- ARM 36.22.1101 Fire Hazard Prevention
- ARM 36.22.1105 Solid Waste

BLACK GOLD ENERGY RICHLAND FACILITY, INC.: Velma SWD 1-10H

- ARM 36.22.1101 Fire Hazard Prevention
- ARM 36.22.1202 Identification

BLACK GOLD ENERGY RESOURCE DEVELOPMENT, LLC

Indian Mound 1 SWD

Pictures from September 15, 2021 inspection









Enforcement Status Report

Run Date: 10/12/2021

Page 1 of 1

Black Gold Energy Resource Development, L

1st Action: 9/9/2021

Action Required: 10/9/2021

Closed:

Enforcement Items:

Housekeeping
Pit Violation

Vegetation, contaminated soil, filter socks.
Open pit w/ oil.

Action:

Telephone Call

Letter, Certified

Letter, Certified

9/21/2021 Compliance Specialist spoke to Chris Blount about locations.

9/16/2021 Letter addressing more field issues.

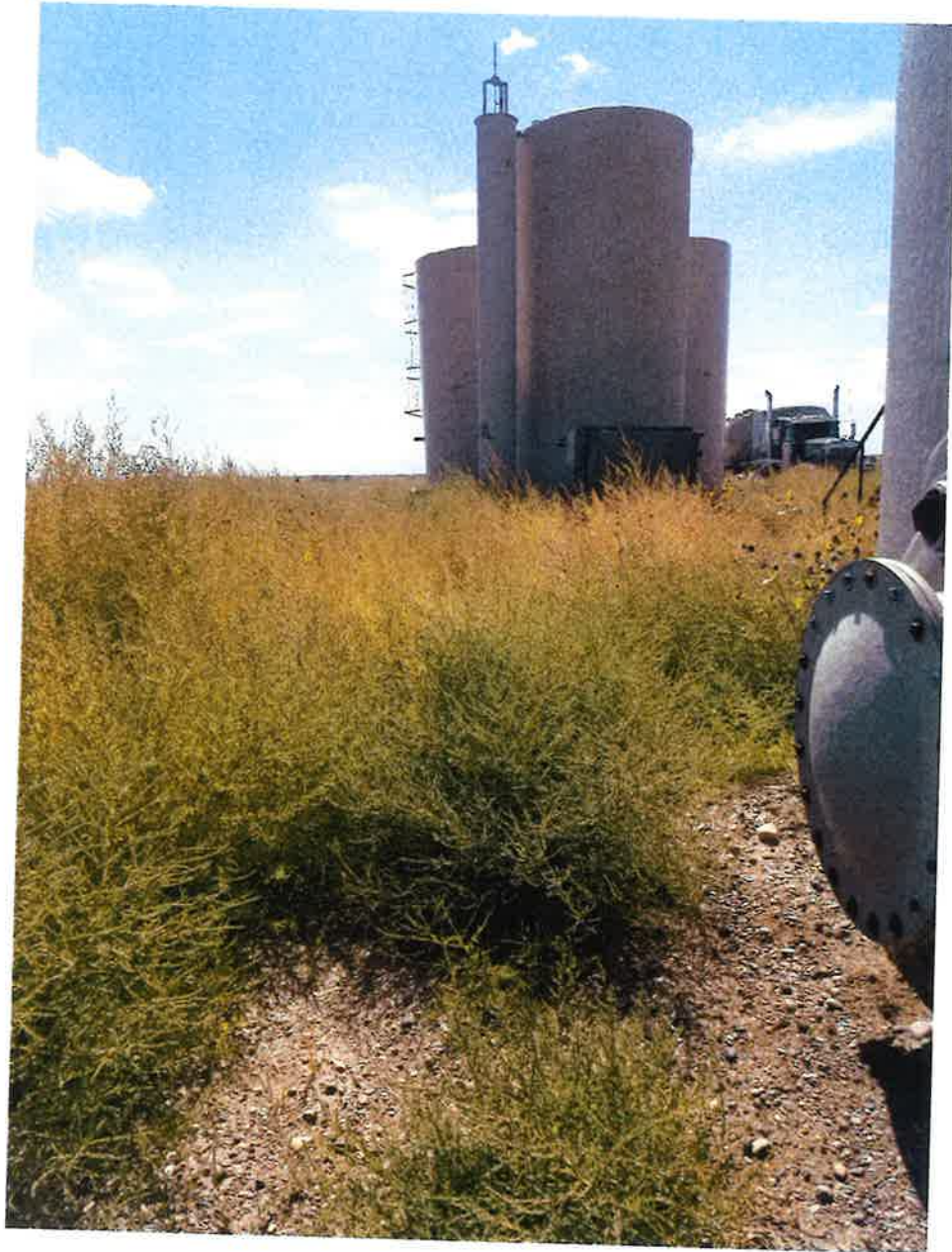
9/9/2021 Letter addressing field issues.

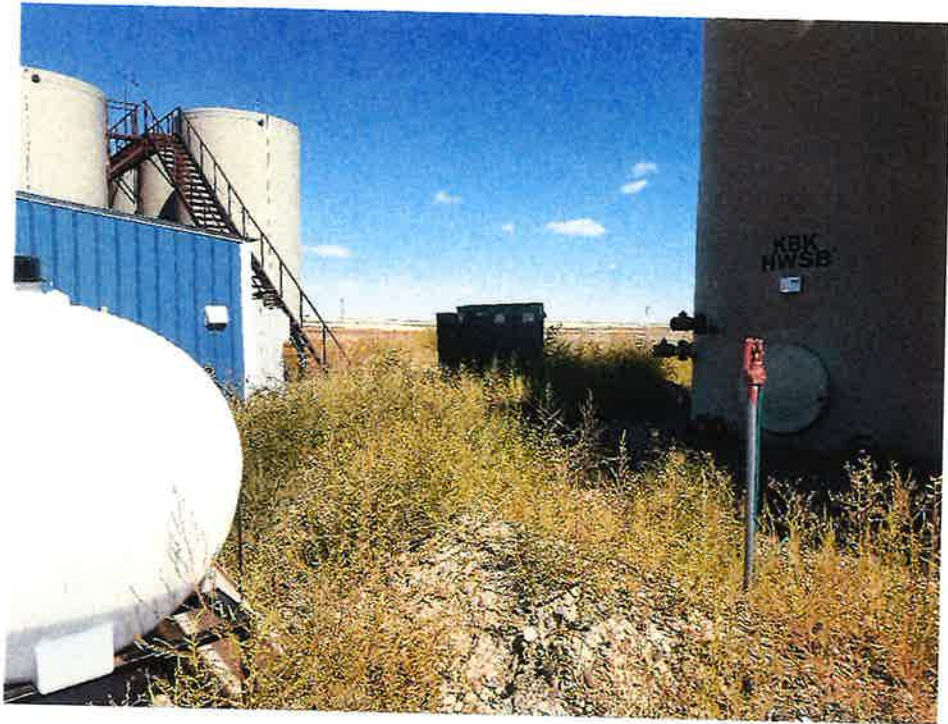
Comment: Indian Mound 1. Vegetation, contaminated soil, open pit w/oil, used filter socks, debris from collapsed buildings.

BLACK GOLD ENERGY RICHLAND FACILITY, INC.

Velma SWD 1-10H

Pictures from September 14, 2021 inspection





Enforcement Status Report

Run Date: 10/12/2021

Page 1 of 1

Black Gold Energy Richland Facility, Inc.

1st Action: 9/9/2021

Action Required: 10/9/2021

Closed:

Enforcement Items:

Well Identification / Signage

Operator name incorrect on well sign.

Housekeeping

Vegetation covers location.

Action:

Telephone Call

9/21/2021 Compliance Specialist spoke to Chris Blount about location.

Letter, Certified

9/16/2021 Letter addressing more field issues.

Letter, Certified

9/9/2021 Letter addressing field issues.

Comment: Velma 1-10H SWD. Vegetation, wind-blown garbage, well sign doesn't reflect current operator.

SUMMARY PAGE

Board Business Meeting October 13, 2021

Inspections at four locations in McCone County were found to be in noncompliance.

SDOCO, LLC

Lundbald 1 SWD

- ARM 36.22.1101 Fire Hazard Prevention
- ARM 36.22.1104 Control and Cleanup
- ARM 36.22.1105 Solid Waste

Clubb 1

- ARM 36.22.1101 Fire Hazard Prevention
- ARM 36.22.1104 Control and Cleanup
- ARM 36.22.1105 Solid Waste

BN 11-15

- ARM 36.22.1101 Fire Hazard Prevention
- ARM 36.22.1104 Control and Cleanup
- ARM 36.22.1105 Solid Waste

Burlington B-2

- ARM 36.22.1101 Fire Hazard Prevention

Enforcement Status Report

Run Date: 10/13/2021

Page 1 of 1

SDOCO, LLC

1st Action: 5/27/2021

Action Required: 10/13/2021

Closed:

Enforcement Items:

Housekeeping

Vegetation, contaminated soil, standing oil.

Action:

Other	9/27/2021	Letter from SDOCO stating issues have been taken care of.
Other	9/13/2021	Letter dated 9/9/21 delivered.
Letter, Certified	9/9/2021	Letter addressing 4 well locations, vegetation and contaminated soil.
Letter	6/11/2021	Received a letter from J. Robert Tuck stating that the issues have been taken care of.
Other	6/7/2021	Letter dated 5/27/21 delivered.
Letter, Certified	5/27/2021	Letter addressing BN 11-15 leaking transfer line.

Comment: BN 11-15 has a leaking rusted out transfer line at the tank battery. Estimated 5 bbls of oil/produced water has been released so far. Lundbald 1 SWD had an oil spill in the pump house. Clubb 1 had a spill in the pump house. Burlington B-2 has weeds on location.